

GOVERNMENT OF ARUNACHAL PRADESH  
DEPARTMENT OF POWER  
OFFICE OF  
THE CHIEF ENGINEER (POWER)  
TRANSMISSION, PLANNING & MONITORING ZONE  
VIDYUT BHAWAN, FIRST FLOOR, ZERO-POINT, ITANAGAR-791 111

☎: 0360 2218301, 0360 2292337  
✉: vidyutarunachal@gmail.com

No. CE (P)/TPMZ/TRNS/W-15/2025-26/ 4211-12

Dated, 15<sup>th</sup> Jan. 2026

To

The Secretary  
Arunachal Pradesh State Electricity Regulatory Commission  
OT Building, 2<sup>nd</sup> Floor, Niti Vihar Market  
TT Marg, Itanagar- 791111

Sub: Reply for Compliance of Directives of the Hon'ble Commission Tariff Order Petition No. 08 of 2025

Ref: No. APSERC/RA-7/II/2025-26/448-50, Dated 13<sup>th</sup> Oct. 2025

Sir,

With reference to the above, please find enclosed herewith the reply for Compliance of Directives of the Hon'ble Commission Tariff Order on Petition No. TP 08 of 2025.

Yours Faithfully,

Enclosed: As Stated

(T.K. Tara)

Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone

No. CE (P)/TPMZ/TRNS/W-15/2025-26/ 4211-12

Dated, 15<sup>th</sup> Jan. 2026

Copy to:

The Secretary to Government of Arunachal Pradesh, Department of Power, Arunachal Pradesh Civil Secretariat, Block-1, Fourth Floor, Itanagar-791111; for kind information please.

Chief Engineer (Power)

Transmission, Planning & Monitoring Zone

o/c



## AFFIDAVIT

Recorded at Book No	3726
Volume No	15
Date	15/01/2026
Serial No	09
Expiry Date	02/09/2029

I, Shri Tana Kaya Tara, age about 57 years, S/o Lt. Tana Todu, presently serving as Chief Engineer (Power) under the Department of Power, Govt. of Arunachal Pradesh, Itanagar, do hereby solemnly affirm and declare as follows:

1. That I am the applicant of the application, is fully conversant with all the facts and the circumstances of the case and competent to swear and sign this Affidavit.
2. That the statements made in the submission as contained under the forwarding No. CE(P)/TPMZ/W-15/2025-26/ 4211-12, Dated, 15<sup>th</sup> Jan. 2026, are true to the best of my personal knowledge and belief.

### "OATH"

*I swear that this affidavit/declaration is true, that it conceals nothing, and that no part of it is false, so help me God.*

And I sign this Affidavit on this 15<sup>th</sup> day of Jan. 2026 at Commission Premises at Itanagar, Arunachal Pradesh.

Identified by:



Tana Kaya Tara  
Chief Engineer (Power)  
Transmission Planning & Monitoring Zone,  
Dop, Vidhyut Bhawan, Itanagar, A.P-791111\*

Adv. JUMI LOMI  
Notary Public  
Regd. No. 16/2024  
Govt. of Arunachal Pradesh  
Itanagar, Capital Complex Region

**Reply for Compliance of Directives of the Hon'ble Commission Tariff Order on Petition No. TP 08 of 2025**

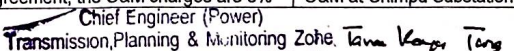
<b>Particulars</b>	<b>Directives of the Commission</b>	<b>Petitioner's Reply</b>	<b>Details of Annexure</b>
Arunachal Pradesh Transmission Infrastructure Data	TP&MZ shall submit the updated details of the transmission infrastructure, including the number of substations with bays, transformer capacity and ratings, transmission line sections with circuit-km length, cost of each substation and line section, and their respective COD (Commercial Operation Date), along with the next tariff petition.	In compliance with the directives of the Hon'ble Commission, the Petitioner hereby submits updated details of the State transmission infrastructure. The information includes division-wise details of substations along with bay configuration, transformer capacities and ratings, transmission line sections with circuit-kilometre length, capital cost of each substation and line section, and their respective Commercial Operation Dates (COD). The requisite data has been furnished in the form of Excel sheets and is submitted as a soft copy along with the present reply.	Annexure No. 1: Division-wise Asset Data Excel Sheet
Transmission Availability Data	The Petitioner is directed to establish and maintain a robust mechanism for monitoring Transmission System Availability in line with APERC Tariff Regulations. The data shall be certified by the SLDC and submitted annually with tariff applications.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits the Transmission System Availability data duly certified by the State Load Dispatch Centre (SLDC).  The Petitioner submits that the data has been prepared in accordance with the provisions of the APERC Tariff Regulations and shall be submitted on an annual basis along with future tariff filings.	Annexure No. 2: Reply from SLDC in compliance with Directives of the Hon'ble Commission
Fixed Asset Register (GFA) and Depreciation Registers	TP&MZ shall prepare and maintain a comprehensive fixed asset registers and depreciation records covering all transmission divisions, to be updated on an annual basis and certified by the appropriate authority. The assets of each division shall be distinctly identified to enable energy audit, transmission loss assessment, and determination of availability. The same shall be furnished along with future filings.	In compliance with the directives of the Hon'ble Commission, the Petitioner has prepared and submitted updated division-wise fixed asset details covering all transmission divisions. The assets have been distinctly identified to facilitate energy audit, transmission loss assessment, and determination of system availability.  The Petitioner undertakes to maintain comprehensive Fixed Asset Registers and Depreciation Registers, duly updated on an annual basis and certified by the appropriate authority, and to submit the same along with future tariff filings.	Annexure No. 1: Division-wise Asset Data Excel Sheet
Audited Financial Statements	The Petitioner shall ensure submission of audited financial statements for TP&MZ as a consolidated entity in future petitions. A harmonized and composite set of accounts must be maintained and produced annually, duly audited by the competent authority.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits the response received from the Senior Finance & Accounts Officer, Department of Power, Government of Arunachal Pradesh, regarding submission of audited financial statements for TP&MZ as a consolidated entity.	Annexure No. 3: Reply from Senior Finance & Accounts Officer, DoP in compliance with Directives of the Hon'ble Commission
Annual Investment Plan	TP&MZ shall submit a Capital Investment Plan (excluding centrally funded projects) for all major capital works. Prior approval of the Commission shall be obtained before	In compliance with the Directives of the Hon'ble Commission, the Petitioner submits that all transmission projects are through grants and budgetary support made available to the	

Tara K. Singh, Engineer (Power)

Particulars	Directives of the Commission	Petitioner's Reply	Details of Annexure
	execution of such works.	Transmission, Planning & Monitoring Zone (TP&MZ), Department of Power, Government of Arunachal Pradesh, and as such are exempt from recovery through tariff mechanisms. The details of such projects are submitted within the instant petitions submitted by TP&MZ.  The Petitioner further undertakes that prior approval of the Hon'ble Commission shall be obtained before execution of any major capital works (excluding grant funded projects), and the same shall be appropriately placed before the Commission in forthcoming tariff petitions.	
Funding of Terminal Liabilities	TP&MZ shall expedite the process of securing funds from the Government of Arunachal Pradesh towards employer's contribution for terminal liabilities, based on the latest actuarial valuation.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits the response received from the Senior Finance & Accounts Officer, Department of Power, Government of Arunachal Pradesh, regarding Funding of Terminal Liabilities.	Annexure No. 3: Reply from Senior Finance & Accounts Officer, DoP in compliance with Directives of the Hon'ble Commission
Approval for Deviation in Capital Expenditure Schemes	TP&MZ shall obtain prior approval of the Commission for any addition, deletion or modification of schemes or any change in the funding pattern of schemes approved in the Business Plan. Prior approval shall also be taken for any emergency works to be undertaken during the Control Period, apart from those already approved.	In compliance with the Directives of the Hon'ble Commission, the petitioner undertakes that prior approval of the Commission shall be obtained for any addition, deletion or modification of schemes or any change in the funding pattern of forthcoming schemes in its forthcoming tariff petition. Further, the petitioner undertakes that prior approval shall also be sought for any emergency works to be undertaken during the Control Period	
Transmission Loss	The Petitioner shall independently monitor and maintain records of intra-state transmission losses within its network and shall submit details of energy received and energy sent out, supported with metered data and provide analysis for the transmission losses observed, with section-wise details. Transmission losses should not be equated with ISTS losses, but instead be reported based on actual data duly certified by the SLDC.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits records of intra-state transmission losses within its network, including details of energy received and energy sent out, supported by metered data and section-wise analysis. The information has been duly certified and provided by the SLDC and is submitted as an annexure to this reply.	Annexure No. 2: Reply from SLDC in compliance with Directives of the Hon'ble Commission
Energy Handled	The Petitioner shall maintain and submit actual records of energy handled through its transmission system, duly reconciled with SLDC data, instead of relying solely on figures from the Distribution Business.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits actual records of energy handled through its transmission system, duly reconciled with SLDC data. The information, as certified by the SLDC, is attached as an annexure to this reply. The Petitioner undertakes to continue maintaining and submitting such records in future tariff filings.	Annexure No. 2: Reply from SLDC in compliance with Directives of the Hon'ble Commission
Energy Audit and	TP&MZ shall carry out annual Energy Audits of the State	In compliance with the directives of the Hon'ble Commission,	Annexure No. 2:

Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone,  
Jaya Prakash Singh

Particulars	Directives of the Commission	Petitioner's Reply	Details of Annexure
Implementation of SAMAST	transmission network based on metered energy at all interconnection points, including the status of installed and functional meters. The Energy Audit Report, along with details of transmission losses, shall be submitted with the next tariff petition. Further, TP&MZ shall implement SAMAST at the earliest and report progress to the Commission	the Petitioner submits the response received from the State Load Dispatch Centre (SLDC) regarding Energy Audits of the State transmission network based on metered energy at all interconnection points, including the status of installed and functional meters and implantation of SAMAST.	Reply from SLDC in compliance with Directives of the Hon'ble Commission
Institutional Capacity	The Petitioner is directed to strengthen its institutional capacity by restoring systematic record-keeping practices that were affected due to loss of institutional memory. Adequate internal processes shall be developed to ensure compliance with regulatory timelines and requirements.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits that, with a view to restoring institutional memory and strengthening internal capacity, tariff filing support consultancy services have been procured through a transparent and competitive bidding process, as already brought to the notice of the Hon'ble Commission earlier. The Letter of Award issued for the same is enclosed as an annexure to this reply.  The Petitioner further undertakes to strengthen institutional capacity and internal processes through development and implementation of a structured framework for systematic record-keeping, data management, and regulatory compliance.  The Petitioner also submits that it shall, as required, explore engagement of long-term comprehensive support to ensure timely and effective compliance with regulatory timelines and requirements, in accordance with the directives of the Hon'ble Commission and with a view to maintaining regulatory discipline in the Arunachal Pradesh power system.	Annexure No. 4: Letter of Award for the Work - "Filing of Transmission Taffi Petition as per the terms of Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations 2024, for the Financial Years, 2025-26 to 2029-30"
Open Access & Consumer Data	The Petitioner shall maintain and report details of any Open Access consumers or consumers directly connected to the State Transmission System, if such cases arise in future.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits the Standing Clearance issued by the SLDC for Open Access consumers.  The Petitioner further undertakes to maintain and report details of any Open Access consumers or consumers directly connected to the State Transmission System, should such cases arise in future, and to submit the same as part of the relevant regulatory filings.	Annexure No. 2: Reply from SLDC in compliance with Directives of the Hon'ble Commission
O&M Activities	The Petitioner shall report to the Commission any O&M activities undertaken on assets not owned by TP&MZ, including corresponding charges, if applicable.	In compliance with the directives of the Hon'ble Commission, the Petitioner submits the Agreement between NER-II Transmission Limited &DoP, GoAP for O&M at Chimpu Substation. As per the agreement, the O&M charges are 8%	Annexure No. 5: Agreement between NER-II Transmission Limited &DoP, GoAP for O&M at Chimpu Substation

  
 Chief Engineer (Power)  
 Transmission, Planning & Monitoring Zohé Lame Kopy Tang  
 P.O. Vethuot Bhaman Itanagar A.P. 791111

Particulars	Directives of the Commission	Petitioner's Reply	Details of Annexure
		of the Final Capital Cost. The Petitioner further undertakes to report to the Commission any operation and maintenance activities undertaken on assets not owned by TP&MZ, along with corresponding charges, wherever applicable.	
Compliance of Audit Observations	The Commission notes that the Statutory Auditots and the CAG have made several observations on the audited accounts of the TP&MZ. The Petitioner shall take corrective actions expeditiously and submit compliance status to the Commission.	In compliance with the Directives of the Hon'ble Commission, the response from the Senior Finance & Accounts Officer, DoP for compliance status for actions on observations on the audited accounts of the TP&MZ by the Statutory Auditots and the CAG is attached as Annexure to this reply.	Annexure No. 3: Reply from Senior Finance & Accounts Officer, DoP in compliance with Directives of the Hon'ble Commission

*Tana Daya Taru*

Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone,  
Dop, Vidhyut Bhawan, Itanagar, A.P-791111

Annexure No. 1:  
Division-wise Asset Data Excel Sheet

Submitted separately as soft copy.

Annexure No. 2:  
Reply from SLDC in compliance with Directives of the Hon'ble Commission



GOVERNMENT OF ARUNACHAL PRADESH  
**DEPARTMENT OF POWER**  
OFFICE OF THE EXECUTIVE ENGINEER (E) :: SLDC DIVISION  
Near 132/33 KV Grid Sub-Station Chimpu, Itanagar-791 111.

*E-mail: eesldcitarap@gmail.com*

No. SLDC/W-217/2025-26/ 1114-17

Dated, Itanagar, the 12-01-2026

To,

The Chief Engineer (Power)  
Transmission Planning & Monitoring Zone  
Department of Power

Sub:- Data Requirement for Periodic Compliance Reports on the directives of the Commission.

Ref:- No. CE (P)/TPMZ/W-15/2025-26/4169

Dated: 06/01/2025

Sir,

With reference to the subject mentioned above, please find enclosed herewith the data for submission to Honorable Commission. Further, following observations are hereby submitted for your perusal.

1. **Transmission Availability Data:** The same had been already submitted vide letter no. SLDC/W-207/2024-25/985-89 Dated- 19/12/2025- Copy enclosed at Annexure-I
2. **Energy Handled:** The details of energy handled through the state transmission system during 2024-25 is enclosed at Annexure-II. (Data obtained from NERLDC website (SEM data) and the traders, APPCPL)
3. **Open Access Consumer data:** 06 nos. of industrial consumers are registered as Open Access Consumers as on date. The details are enclosed at Annexure-IV to Annexure-IX
4. **Transmission Losses:** As of now SLDC is not maintaining the data on intra-state transmission losses due to non-availability of meters at both ends of many 132/33 KV sub-stations.
5. **Details of meter installed:** Details of Meters installed under SAMAST project is enclosed at Annexure-III

This is for favor of your kind information please.

Enclosed: As Stated Above.

Yours Sincerely,

Executive Engineer (E)  
SLDC Division

Department of Power, AP

No. SLDC/W-217/2025-26/ 1114-17

Dated, Itanagar, the 12-01-2026

Copy to:

1. The Superintending Engineer (E) SO & PSC, Department of Power, Government of Arunachal Pradesh, Near 132/33 KV Grid Sub-Station Chimpu, Itanagar-791 111 for kind information please.

2. The Assistant Engineer (E), SLDC, Department of Power, Government of Arunachal Pradesh, Near 132/33 KV Grid Sub-Station Chimpu, Itanagar-791 111 for kind information.

3.  E-Mail Assistant for necessary action please.

4.  Office Copy.

  
Executive Engineer (E)



GOVERNMENT OF ARUNACHAL PRADESH  
**DEPARTMENT OF POWER**  
 OFFICE OF THE EXECUTIVE ENGINEER (E) :: SLDC DIVISION  
 Near 132/33 KV Sub-Station Chimpu Itanagar- 791113.

E-mail: eesldcitaap@gmail.com

No.SLDC/W-207/2024-25 / 985-89

Dated, Itanagar, the 19<sup>th</sup> Dec 2025

To,

The Chief Engineer (Power),  
 Transmission Planning and Monitoring Zone.  
 Department of Power.  
 Govt. of Arunachal Pradesh.

**Subject: Certificate for Availability of Transmission elements for the FY 2024-25.**

Sir,

The Availability for Intra-State Transmission lines owned by the STU Arunachal Pradesh in the FY 2024-25 is as mentioned below:

S.N.	FY 2024-25	Availability (in %)
1	April 2024 to March 2025	98.39

The above Availability has been calculated as per the procedure specified in CERC (Terms and Conditions of Tariff) Regulations, 2024 vide notification

No.L-1/268/2022/CERC Dated 15.03.2024 effective from 01-04-2024.

Yours Faithfully

Executive Engineer (E),  
 SLDC Division

Department of Power, Itanagar, (A.P)

Dated, Itanagar, the 19<sup>th</sup> Dec 2025

No.SLDC/W-207/2024-25 / 985-89

Copy to:

1. The Superintending Engineer(E) SO & PSC, AP-SLDC Building, Near 132/33 KV Sub-Station Chimpu, Itanagar-791113, Govt. of Arunachal Pradesh for kind information please.
2. The Assistant Engineer (E), SLDC, AP-SLDC Building, Near 132/33 KV Sub-Station Chimpu, Itanagar-791113, Govt. of Arunachal Pradesh for kind information.
3. E-Mail Assistant for necessary action please.
4.  Office Copy.

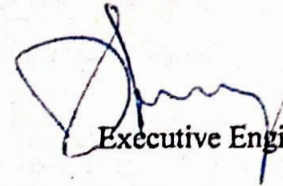
Received 10/12/25

Executive Engineer (E)

2. The Assistant Engineer (E), SLDC, Department of Power, Government of Arunachal Pradesh, Near 132/33 KV Grid Sub-Station Chimpu, Itanagar-791 111 for kind information.

3. E-Mail Assistant for necessary action please.

4. Office Copy.

  
Executive Engineer (E)

Annexure-11

**DOP AP'S ENERGY/POWER HANDLED DURING (2024-25)**

Category		April (2024)	May (2024)	June (2024)	July (2024)	August (2024)	September (2024)	October (2024)	November (2024)	December (2024)	January (2025)	February (2025)	March (2025)	Total
Power consumption of the state from ISTS as per SEM Data	Quantum (MWh)	82624.57	84352.18	83562.15	82004.90	84623.25	89198.17	73645.49	80099.80	95011.82	98919.15	95119.68	95527.07	1044688.23
Purchase from RTM	Quantum (MWh)	7,494.94	4,660.77	21.75	20.50	-	329.79	-	594.72	8,937.16	4,123.96	4,120.53	8,085.88	38390.01
Purchase from DAM	Quantum (MWh)	323.39	-	-	-	-	-	-	-	-	3,078.74	842.46	-	4244.58
Power Banking from APPCPL to DOP AP	Quantum (MWh)	-	-	-	-	-	-	-	-	-	22,320.00	26,880.00	22,320.00	71520.00
<b>Total power</b>	<b>Quantum (MWh)</b>	<b>90442.89</b>	<b>89012.95</b>	<b>83583.90</b>	<b>82025.40</b>	<b>84623.25</b>	<b>89527.96</b>	<b>73645.49</b>	<b>80694.52</b>	<b>103948.97</b>	<b>128441.85</b>	<b>126962.69</b>	<b>125932.95</b>	<b>1158842.82</b>
<b>Total power</b>	<b>Quantum (MOU)</b>	<b>90.44</b>	<b>89.01</b>	<b>83.58</b>	<b>82.03</b>	<b>84.62</b>	<b>89.53</b>	<b>73.65</b>	<b>80.69</b>	<b>103.95</b>	<b>128.44</b>	<b>126.96</b>	<b>125.93</b>	<b>1158.84</b>

*Shrey*

## Details of Meters and Quantities as per Scope of SAMAST Project Implemented in Arunachal Pradesh

Sl. No.	Name of Substation	Voltage Level	Metering Points	ABT meters (Nos.)	Status
				Actual	
1	132/33 KV CHIMPU GSS (9 meters)	132 kV (7 meters)	Biswanath Charali	1	ok
			Gohpur	1	ok
			Lekhi	1	ok
			Panyor	1	ok
			Pare	1	ok
			20 MVA TFR-1 HV	1	ok
		33 kV (2 meters)	20 MVA TFR-2 HV	1	ok
			20 MVA TFR-1 LV	1	ok
			20 MVA TFR-2 LV	1	ok
2	132/33 KV NIRJULI GSS (6 meters)	132 kV (4 meters)	Gohpur	1	ok
			Panyor	1	ok
			50 MVA TFR-1 HV	1	ok
			50 MVA TFR-2 HV	1	ok
		33 kV (2 meters)	50 MVA TFR-1 LV	1	ok
			50 MVA TFR-2 LV	1	ok
3	132/33 KV LEKHI GSS (9 meters)	132 kV (4 meters)	Chimpu	1	ok
			Nirjuli	1	ok
			Pare	1	ok
			20 MVA TFR-1 HV	1	ok
			15 MVA TFR-2 HV	1	ok
		33 kV (4 meters)	Nahariagun	1	ok
			Yupia	1	ok
			20 MVA TFR-1 LV	1	ok
4	132/33 KV Daporijo GSS (6 meters)	132 kV (4 meters)	15 MVA TFR-2 LV	1	ok
			Along (Basar)	1	ok
			Ziro	1	ok
			5 MVA TFR-1 HV	1	ok
		33 kV (2 meters)	5 MVA TFR-2 HV	1	ok
			5 MVA TFR-1 LV	1	ok
			5 MVA TFR-2 LV	1	ok
5	132/33 KV Along GSS (5 meters)	132 kV (3 meters)	Pasighat	1	ok
			Daporijo (Basar)	1	ok
			5 MVA TFR-1, 2 & 3 HV Combined	1	ok
		33 kV (2 meters)	5 MVA TFR-1 LV	1	ok
			5 MVA TFR-2 LV	1	ok
6	132/33 KV Pasighat GSS (6 meters)	132 kV (4 meters)	Along	1	ok
			Roing	1	ok
			5 MVA TFR-1 HV	1	ok
			5 MVA TFR-2 HV	1	ok
		33 kV (2 meters)	5 MVA TFR-1 LV	1	ok
			5 MVA TFR-2 LV	1	ok
7	220/132/33 KV Deomali GSS (6 meters)	220 kV (1 meter)	33.3 MVA TFR HV	1	ok
		132 kV (3 meters)	16 MVA TFR-1 HV	1	ok
			16 MVA TFR-2 HV	1	ok
			33.3 MVA TFR LV	1	ok
		33 kV (2 meters)	16 MVA TFR-1 LV	1	ok
			16 MVA TFR-2 LV	1	ok
8	132/11 KV Tippi GSS (2 meters)	132 kV (1 meter)	25 MVA TRF HV	1	ok
		11 kV (1 meter)	25 MVA TRF LV	1	ok
9	132/33 KV Khuppi GSS (2 meters)	132 kV (1 meter)	5 MVA TRF HV	1	ok
		33 kV (1 meter)	5 MVA TRF LV	1	ok
10	132/33 KV Dukumpani GSS (4 meters)	132 kV (3 meter)	Balipara	1	ok
			Khupi	1	ok
			10 MVA TRF-1 HV	1	ok
		33 kV (1 meter)	10 MVA TRF-1 LV	1	ok
<b>TOTAL</b>				<b>65</b>	

Annexure IV

## STANDING CLEARANCE ISSUED BY ARUNACHAL PRADESH SLDC

Reference Number: NOC/ARSLDC/NER/2025/79233

Date: 28/10/2025

1. Name of the SLDC issuing NOC : **Arunachal Pradesh SLDC**
2. Is Applicable for HP-DAM : **No**
3. Is Applicable for TRAS : **No**
4. Region : **NER**
5. Parent Company Name of the Entity: **SATYAM ISPAT (NORTH EAST) LIMITED**
6. Name of the Entity: **SATYAM ISPAT (NORTH EAST) LIMITED**
7. NOAR ID: **A055I200886**
8. DISCOM Ref Id: **N/A**
9. HT Service No: **N/A**
10. SLDC Ref Id.: **N/A**
11. Utility Type: **Bulk Consumer**
12. State : **Arunachal Pradesh**

### 13. Maximum MW (at regional periphery) allowed for drawal:

S.No.	From Date	To Date	From Time (in Hrs.)	To Time (in Hrs.)	Quantum (MW)
1	01/11/2025	30/11/2025	00:00	24:00	5
2	01/12/2025	31/12/2025	00:00	24:00	5
3	01/01/2026	31/01/2026	00:00	24:00	5

### 14. Transmission Losses(Besides Regional Transmission Losses)\*:

	Whether Applicable or Not? (Yes / No)	%Loss
State Transmission Losses	Yes	3
Distribution Losses	No	N/A
Any Other Losses	No	N/A

### 15. Applicable Charges\*:

Regional Transmission Charges (₹ / MW / Block)	103.11
State Transmission Charges (₹ / MWh)(as applicable by STU)	80
SLDC Operating Charges (₹ / Day) (as applicable by SLDC)	1000
Distribution Charges (₹ / MWh)	N/A

\*Information pertaining to charges and losses with respect to STU/SLDC/DISCOM are for the information purpose only and are shown as per the information provided by concerned SLDC in the NOAR portal.

16. It is verified that the Infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid Code are in place for M/s **SATYAM ISPAT (NORTH EAST) LIMITED** .

17. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for M/s **SATYAM ISPAT (NORTH EAST) LIMITED** .

18. It is verified that availability of transmission capacity in the Intrastate network for the sell and purchase of power, as applicable for M/s **SATYAM ISPAT (NORTH EAST) LIMITED** is in place.

19. It needs to be ensured by M/s **SATYAM ISPAT (NORTH EAST) LIMITED** that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

20. It needs to be ensured by M/s **SATYAM ISPAT (NORTH EAST) LIMITED** that the maximum schedule considering all T-GNA (collective & bilateral) transactions for should not exceed the above mentioned quantum.(applicable in case of intrastate entity)

21. All trades/contracts to be done as per applicable CERC Regulations/Procedures/Orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

22. M/s **SATYAM ISPAT (NORTH EAST) LIMITED** shall approach **Arunachal Pradesh SLDC** at least one week prior to the expiry of the standing clearance along with the declaration.

23. While contracting any trade using this standing clearance, M/s **SATYAM ISPAT (NORTH EAST) LIMITED** needs to ensure that no PPAs are being breached.

24. **Arunachal Pradesh SLDC** possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security or complaints regarding breach of PPAs.

25. M/s **SATYAM ISPAT (NORTH EAST) LIMITED** shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

**Approver's Name : . Ojing Jerang**

**Designation :Executive Engineer(E), SLDC**

**Date : 28/10/2025**

**Comments : OKAY**

## STANDING CLEARANCE ISSUED BY ARUNACHAL PRADESH SLDC

Reference Number: NOC/ARSLDC/NER/2025/79235

Date: 28/10/2025

1. Name of the SLDC Issuing NOC :	Arunachal Pradesh SLDC
2. Is Applicable for HP-DAM :	No
3. Is Applicable for TRAS :	No
4. Region :	NER
5. Parent Company Name of the Entity:	S M S SMELTERS LTD
6. Name of the Entity:	S M S SMELTERS LTD
7. NOAR ID:	A0SSM000472
8. DISCOM Ref Id:	N/A
9. HT Service No:	N/A
10. SLDC Ref Id.:	N/A
11. Utility Type:	Bulk Consumer
12. State :	Arunachal Pradesh

## 13. Maximum MW (at regional periphery) allowed for drawal:

S.No.	From Date	To Date	From Time (In Hrs.)	To Time (In Hrs.)	Quantum (MW)
1	01/11/2025	30/11/2025	00:00	24:00	5
2	01/12/2025	31/12/2025	00:00	24:00	5
3	01/01/2026	31/01/2026	00:00	24:00	5

## 14. Transmission Losses(Besides Regional Transmission Losses)\*:

	Whether Applicable or Not? (Yes / No)	%Loss
State Transmission Losses	Yes	3
Distribution Losses	No	N/A
Any Other Losses	No	N/A

## 15. Applicable Charges\*:

Regional Transmission Charges (₹ / MW / Block)	103.11
State Transmission Charges (₹ / MWh)(as applicable by STU)	80
SLDC Operating Charges (₹ / Day) (as applicable by SLDC)	1000
Distribution Charges (₹ / MWh)	N/A

\*Information pertaining to charges and losses with respect to STU/SLDC/DISCOM are for the information purpose only and are shown as per the information provided by concerned SLDC in the NOAR portal.

16. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid Code are in place for M/s S M S SMELTERS LTD .

17. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for M/s S M S SMELTERS LTD .

18. It is verified that availability of transmission capacity in the intrastate network for the sell and purchase of power, as applicable for M/s S M S SMELTERS LTD is in place.

19. It needs to be ensured by M/s S M S SMELTERS LTD that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

20. It needs to be ensured by M/s S M S SMELTERS LTD that the maximum schedule considering all T-GNA (collective & bilateral)

transactions for should not exceed the above mentioned quantum.(applicable in case of intrastate entity)

21. All trades/contracts to be done as per applicable CERC Regulations/Procedures/Orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

22. M/s **S M S SMELTERS LTD** shall approach **Arunachal Pradesh SLDC** at least one week prior to the expiry of the standing clearance along with the declaration.

23. While contracting any trade using this standing clearance, **M/s S M S SMELTERS LTD** needs to ensure that no PPAs are being breached.

24. **Arunachal Pradesh SLDC** possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security complaints regarding breach of PPAs.

25. M/s **S M S SMELTERS LTD** shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fee & charges account, as the case may be, within the due dates.

**Approver's Name : Ojing Jerar**

**Designation :Executive Engineer(E), SLC**

**Date : 28/10/2025**

**Comments : oKAY**

## STANDING CLEARANCE ISSUED BY ARUNACHAL PRADESH SLDC

Reference Number: NOC/ARSLDC/NER/2025/79230

Date: 28/10/2025

1. Name of the SLDC Issuing NOC :	<b>Arunachal Pradesh SLDC</b>
2. Is Applicable for HP-DAM :	<b>No</b>
3. Is Applicable for TRAS :	<b>No</b>
4. Region :	<b>NER</b>
5. Parent Company Name of the Entity:	<b>SATYAM STEELS &amp; ALLOYS</b>
6. Name of the Entity:	<b>SATYAM STEELS &amp; ALLOYS</b>
7. NOAR ID:	<b>A0SS5600890</b>
8. DISCOM Ref Id:	<b>N/A</b>
9. HT Service No:	<b>N/A</b>
10. SLDC Ref Id.:	<b>N/A</b>
11. Utility Type:	<b>Bulk Consumer</b>
12. State :	<b>Arunachal Pradesh</b>

## 13. Maximum MW (at regional periphery) allowed for drawal:

S.No.	From Date	To Date	From Time (In Hrs.)	To Time (in Hrs.)	Quantum (MW)
1	01/11/2025	30/11/2025	00:00	24:00	2
2	01/12/2025	31/12/2025	00:00	24:00	2
3	01/01/2026	31/01/2026	00:00	24:00	2

## 14. Transmission Losses(Besides Regional Transmission Losses)\*:

	Whether Applicable or Not? (Yes / No)	%Loss
State Transmission Losses	Yes	3
Distribution Losses	No	N/A
Any Other Losses	No	N/A

## 15. Applicable Charges\*:

Regional Transmission Charges (₹ / MW / Block)	103.11
State Transmission Charges (₹ / MWh)(as applicable by STU)	80
SLDC Operating Charges (₹ / Day) (as applicable by SLDC)	1000
Distribution Charges (₹ / MWh)	N/A

\*Information pertaining to charges and losses with respect to STU/SLDC/DISCOM are for the information purpose only and are shown as per the information provided by concerned SLDC in the NOAR portal.

16. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid Code are in place for M/s **SATYAM STEELS & ALLOYS** .

17. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for M/s **SATYAM STEELS & ALLOYS** .

18. It is verified that availability of transmission capacity in the intrastate network for the sell and purchase of power, as applicable for M/s **SATYAM STEELS & ALLOYS** is in place.

19. It needs to be ensured by M/s **SATYAM STEELS & ALLOYS** that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

20. It needs to be ensured by M/s **SATYAM STEELS & ALLOYS** that the maximum schedule considering all T-GNA (collective & bilateral)

transactions for should not exceed the above mentioned quantum.(applicable in case of intrastate entity)

21. All trades/contracts to be done as per applicable CERC Regulations/Procedures/Orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

22. M/s **SATYAM STEELS & ALLOYS** shall approach **Arunachal Pradesh SLDC** at least one week prior to the expiry of the standing clearance along with the declaration.

23. While contracting any trade using this standing clearance, M/s **SATYAM STEELS & ALLOYS** needs to ensure that no PPAs are being breached.

24. **Arunachal Pradesh SLDC** possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security complaints regarding breach of PPAs.

25. M/s **SATYAM STEELS & ALLOYS** shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

**Approver's Name : Ojing Jera**

**Designation :Executive Engineer(E), SL**

**Date : 28/10/2025**

**Comments : okay**

Annex - VII

## STANDING CLEARANCE ISSUED BY ARUNACHAL PRADESH SLDC

Reference Number: NOC/ARSLDC/NER/2025/79238

Date: 28/10/2025

1. Name of the SLDC issuing NOC : **Arunachal Pradesh SLDC**
2. Is Applicable for HP-DAM : **No**
3. Is Applicable for TRAS : **No**
4. Region : **NER**
5. Parent Company Name of the Entity: **SHREE SALASAR INDUSTRIES PRIVATE LIMITED**
6. Name of the Entity: **SHREE SALASAR INDUSTRIES PRIVATE LIMITED**
7. NOAR ID: **A0555400897**
8. DISCOM Ref Id: **N/A**
9. HT Service No: **N/A**
10. SLDC Ref Id.: **N/A**
11. Utility Type: **Bulk Consumer**
12. State : **Arunachal Pradesh**

13. Maximum MW (at regional periphery) allowed for drawal:

S.No.	From Date	To Date	From Time (In Hrs.)	To Time (In Hrs.)	Quantum (MW)
1	01/11/2025	30/11/2025	00:00	24:00	10
2	01/12/2025	31/12/2025	00:00	24:00	10
3	01/01/2026	31/01/2026	00:00	24:00	10

14. Transmission Losses(Besides Regional Transmission Losses)\*:

	Whether Applicable or Not? (Yes / No)	%Loss
State Transmission Losses	Yes	3
Distribution Losses	No	N/A
Any Other Losses	No	N/A

15. Applicable Charges\*:

Regional Transmission Charges (₹ / MW / Block)	103.11
State Transmission Charges (₹ / MWh)(as applicable by STU)	80
SLDC Operating Charges (₹ / Day) (as applicable by SLDC)	1000
Distribution Charges (₹ / MWh)	N/A

\*Information pertaining to charges and losses with respect to STU/SLDC/DISCOM are for the information purpose only and are shown as per the information provided by concerned SLDC in the NOAR portal.

16. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid Code are in place for M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** .

17. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** .

18. It is verified that availability of transmission capacity in the intrastate network for the sell and purchase of power, as applicable for M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** is in place.

19. It needs to be ensured by M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

20. It needs to be ensured by M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** that the maximum schedule considering all T- (collective & bilateral) transactions for should not exceed the above mentioned quantum.(applicable in case of intrastate entity)

21. All trades/contracts to be done as per applicable CERC Regulations/Procedures/Orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

22. M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** shall approach **Arunachal Pradesh SLDC** at least one week prior to the expiry of the standing clearance along with the declaration.

23. While contracting any trade using this standing clearance, M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** needs to ensure that no PPAs are being breached.

24. **Arunachal Pradesh SLDC** possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security complaints regarding breach of PPAs.

25. M/s **SHREE SALASAR INDUSTRIES PRIVATE LIMITED** shall be responsible for timely payment of dues into the regional/state poc accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

Approver's Name : **Ojing Jer**

Designation : **Executive Engineer(E), SI**

Date : 28/10/2025

Comments : Okay

Annexure - VIII

## STANDING CLEARANCE ISSUED BY ARUNACHAL PRADESH SLDC

Reference Number: NOC/ARSLDC/NER/2025/79243

Date: 28/10/2025

1. Name of the SLDC issuing NOC :	Arunachal Pradesh SLDC
2. Is Applicable for HP-DAM :	No
3. Is Applicable for TRAS :	No
4. Region :	NER
5. Parent Company Name of the Entity:	SATYARATAN STEEL PRIVATE LIMITED
6. Name of the Entity:	SATYARATAN STEEL PRIVATE LIMITED
7. NOAR ID:	A055500887
8. DISCOM Ref Id:	N/A
9. HT Service No:	N/A
10. SLDC Ref Id.:	N/A
11. Utility Type:	Bulk Consumer
12. State :	Arunachal Pradesh

13. Maximum MW (at regional periphery) allowed for drawal:

S.No.	From Date	To Date	From Time (In Hrs.)	To Time (In Hrs.)	Quantum (MW)
1	01/11/2025	30/11/2025	00:00	24:00	2
2	01/12/2025	31/12/2025	00:00	24:00	2
3	01/01/2026	31/01/2026	00:00	24:00	2

14. Transmission Losses(Besides Regional Transmission Losses)\*:

	Whether Applicable or Not? (Yes / No)	%Loss
State Transmission Losses	Yes	3
Distribution Losses	No	N/A
Any Other Losses	No	N/A

15. Applicable Charges\*:

Regional Transmission Charges (₹ / MW / Block)	103.11
State Transmission Charges (₹ / MWh)(as applicable by STU)	80
SLDC Operating Charges (₹ / Day) (as applicable by SLDC)	1000
Distribution Charges (₹ / MWh)	N/A

\*Information pertaining to charges and losses with respect to STU/SLDC/DISCOM are for the information purpose only and are shown as per the information provided by concerned SLDC in the NOAR portal.

16. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid Code are in place for M/s **SATYARATAN STEEL PRIVATE LIMITED**.

17. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for M/s **SATYARATAN STEEL PRIVATE LIMITED**.

18. It is verified that availability of transmission capacity in the intrastate network for the sell and purchase of power, as applicable for M/s **SATYARATAN STEEL PRIVATE LIMITED** is in place.

19. It needs to be ensured by M/s **SATYARATAN STEEL PRIVATE LIMITED** that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

20. It needs to be ensured by M/s **SATYARATAN STEEL PRIVATE LIMITED** that the maximum schedule considering all T-GNA (collateral & bilateral) transactions for should not exceed the above mentioned quantum.(applicable in case of intrastate entity)

21. All trades/contracts to be done as per applicable CERC Regulations/Procedures/Orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

22. M/s **SATYARATAN STEEL PRIVATE LIMITED** shall approach **Arunachal Pradesh SLDC** at least one week prior to the expiry of the standing clearance along with the declaration.

23. While contracting any trade using this standing clearance, M/s **SATYARATAN STEEL PRIVATE LIMITED** needs to ensure that no conditions are being breached.

24. **Arunachal Pradesh SLDC** possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security. Complaints regarding breach of PPAs.

25. M/s **SATYARATAN STEEL PRIVATE LIMITED** shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

Approver's Name : Ojing Jer

Designation :Executive Engineer(E), S

Date : 28/10/2025

Comments : Okay

## Annexure No. 3:

Reply from Senior Finance & Accounts Officer, DoP in compliance with Directives of the Hon'ble Commission.

**NOTE**

Sub : Data Requirement for Periodic.

Ref : Compliance Report on the directive of the commission,  
No. CE(P)/TPMNZ/W-15/2025-26/4167 Dated. 06/01/2026.

*TRUSS*  
*15/01/2026*  
*08/01/2026*

Apropos directives of APERC requiring data/information from this end, this is to apprise as under:

Sl. No.	Particulars	Directives of the commission	REMARKS
1.	Audited Financial Statements.	The petitioner shall ensured submission of audited financial statements for TP&MZ as a consolidated entry in future petitions. A harmonized and composite set of accounts must be maintained and produced annually, duly audited by the competent authority.	Noted Mandated books of accounts are maintained as Government Department. CAG reports for the State for FY 2024-25 has not been issued /received. Proposal if any, for corporatization of the Deptt./Zone is not known.
2.	Funding of Terminal Liabilities.	TP&MZ shall expedite the process of securing funds from the Government of Arunachal Pradesh towards employer's contribution for terminal liabilities, based on the latest actuarial valuation.	Noted: 1. contribution towards NPS Subscribers are centrally managed and funded by Directorate of Accounts and Treasuries (Nodal Office) 2. APERC is funded through Western Electrical Zone by way of Grant in Aid(GIA).
3.	O&M Activities.	The petitioner shall report to the Commission any O&M activities undertaken on assets not owned by TP&MZ, including corresponding changes, if applicable.	Works section/ Works Divisions may feed and reconcile, if any.
4.	Compliance of Audit Observations.	The Commission notes that the statutory Auditors and the CAG have made several observations on the audited accounts of the TP&MZ. The Petitioner shall take corrective actions expeditiously and submit compliance status to the Commission.	Noted and being sensitized functional units for compliance.

Receipt

Uo CE (P) TP&MZ  
Dairy No. 6631  
Date 8/1/26  
Itanagar

CE(P), TP&MZ, DoP.Itanagar

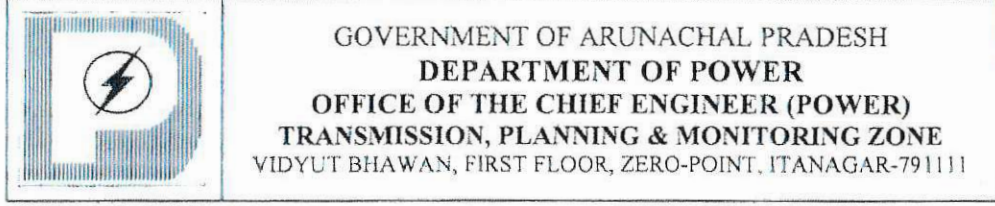
U.O NO. SFAO/DoP/APERC/2025-26/ 289

(Gautam Saha)  
Sr. Finance & Accounts Officer,  
Department of Power.Itanagar.

Dated : 07/01/2026.

Annexure No. 4:

Letter of Award for the Work - "Filing of Transmission Tariff Petition as per the terms of Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations 2024, for the Financial Years, 2025-26 to 2029-30"



☎ 0360 2218301

E-mail: vidyutarunachal@gmail.com

No. CE (P)/TPMZ/W-15/2025-26/234-39,

Dated, 21<sup>st</sup> April 2025.

To  
Ernst & Young LLP (EY)  
22, Camac Street  
3<sup>rd</sup> Floor, Block 'C'  
Kolkata – 700 016, India

Sub: Letter of Award for the Work – "Filing of Transmission Tariff Petition as per the terms of Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations 2024, for the Financial Years, 2025-26 to 2029-30".

Ref.: 1) No. CE (P)/TPMZ/W-15/2024-25/5303-07. Dated, 13<sup>th</sup> Feb. 2025.

2) Your Proposal letter No: EY/AP-REG/001. Dated: 17/02/2025.

Dear Sir(s),

Your offer for providing consultancy services for above stated works has been accepted as per following pricing:

Sl. No.	Description	Amount (Inclusive of all taxes)
	Preparation of "Filing of Transmission Tariff Petition as per the terms of Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations 2024".	
1.	For the 1 <sup>st</sup> year of the control period (FY: 2025-26)	₹ 4,77,500.00
2.	For the 2 <sup>nd</sup> year of the control period (FY: 2026-27)	₹ 4,42,500.00
3.	For the 3 <sup>rd</sup> year of the control period (FY: 2027-28)	₹ 4,42,500.00
4.	For the 4 <sup>th</sup> year of the control period (FY: 2028-29)	₹ 4,42,500.00
5.	For the 5 <sup>th</sup> year of the control period (FY: 2029-30)	₹ 4,42,500.00
	<b>Total</b>	<b>₹ 22,47,500.00</b>

(Rupees Twenty Two Lakh Forty Seven Thousand and Five Hundred) only.

The scopes of above Consultancy Services shall include the following activities under the terms & conditions stated hereunder:

1. Your offer for providing consultancy services for filing of Multi Year Tariff Petition (MYT) and True-Up Petition for the Financial Years 2025-26 to 2029-30, has been accepted as proposed by you.
2. It will be at the discretion of the Chief Engineer (Power), Transmission, Planning & Monitoring Zone to take your services as required for the subsequent Financial Years, after filing of the first year petition, viz. for the year 2025-26. Remuneration & payments against the subsequent year(s) shall be based on such corresponding service(s) taken as per the pricing offered and accepted herein. No any extra payment whatsoever shall be applicable.
3. Filing of the Multi Year Tariff Petition must strictly adhere to the Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024, read along with its amendments, if any.

4. Assist the Transmission, Planning & Monitoring Zone, Department of Power, Govt. of Arunachal Pradesh in submission of final Multi Year Tariff Petition before the Hon'ble Arunachal Pradesh Electricity Regulatory Commission (APSERC).
5. Providing assistance to Transmission, Planning & Monitoring Zone, Department of Power, Govt. of Arunachal Pradesh in public hearing before the Hon'ble APSERC including providing clarifications if sought by the Hon'ble APSERC.
6. Preparation of any other related submission if sought by the Hon'ble APSERC.
7. This Letter of Award constitutes formation of the contract and comes into force with effect from the date of its issuance/dispatch.
8. You shall enter into a Contract Agreement with us within 15 (Fifteen) days from the date of the Letter of Award.
9. This Letter of Award will form part of the Agreement.
10. The Letter of Award is being issued in duplicate. It is requested to return the duplicate copy duly signed and stamped on each page including the enclosures as a token of your acknowledgement.
11. Payment shall be released on satisfactory completion of various activities of the work, subject to the availability of funds and LOC, as per the methodology to be entered in the Agreement.
12. Contract Performance Guarantee in the form of STDR/DD/Bank Guarantee amounting to **Rs. 23,875/- (Rupees Twenty-Three Thousand Eight Hundred Seventy-Five)** only, with validity upto March 2029, pledged in favour of the Chief Engineer (Power), Transmission, Planning & Monitoring Zone, may be deposited before execution of the Agreement.

Broad schedule of this Contract is enclosed in Annexure – A and B.

Please take the necessary action to commence the work immediately and confirm the actions accordingly. All necessary record/data required by you from the Department of Power, shall be made available on your request.

Yours Sincerely,



(T. K. Tara)

**Chief Engineer (Power)**

Transmission, Planning & Monitoring Zone

Copy to:

1. **The Secretary** to Govt. of Arunachal Pradesh, Department of Power, Arunachal Pradesh Civil Secretariat, Block – 1, Fourth Floor, Itanagar-791111; for kind information.
2. **The Chief Engineer (Power), Commercial Zone-cum-Chief Electrical Inspector**, Department of Power, Government of Arunachal Pradesh, Vidyut Bhawan, Second Floor, Zero Point, Itanagar; for information.
3. **The Superintending Engineer (E)**, Electrical Transmission Circle, Department of Power, Govt. of Arunachal Pradesh, 132/33kV Sub-Station Chimpu-791113; for information.
4. **The Superintending Engineer (E), System Operation & Power System Communication**, Department of Power, Govt. of Arunachal Pradesh, APSLDC Building, Near 132/33kV Sub-Station Chimpu-791113; for information.
5. **The Executive Engineer (E)**, Transmission Division No. II, Department of Power, Government of Arunachal Pradesh, 132/33kV Sub-Station, Chimpu; for information and necessary action.
6. **The Executive Engineer (E)**, Transmission Division No. I/III, Dirang/ Pasighat, Department of Power, Government of Arunachal Pradesh; for information.



**Chief Engineer (Power)**

Transmission, Planning & Monitoring Zone

SCHEDULE – A OF CONTRACT:

**I. Scope of work and the responsibilities of the Consultant:**

1. Formulation of Aggregate Revenue Requirement (ARR) and preparation of Multi Year Tariff (MYT) Petition for Department of Power, Arunachal Pradesh (DoP:GoAP) for the Financial Year 2025-26, 2026-27, 2027-2028, 2028-2029 and 2029-2030 with declaration of full-cost tariff.
2. Filling up of forms / formats for the Petition as prescribed in Multi Year Tariff Regulations issued by Arunachal Pradesh State Electricity Regulatory Commission on 19-11-2024 available at <http://apserc.nic.in/pdf/14-MYT-APSERC-FINAL.pdf>
3. Preparation of Draft ARR and Tariff Petition for the financial years mentioned above and submission to DoP:GoAP for review/comments/suggestions for modifications in the Petition.
4. Preparation of final ARR and Tariff Petition incorporating suggestions/advice given by DoP:GoAP.
5. Assisting the DoP:GoAP in submission of Final ARR and Tariff Petition before the Arunachal Pradesh State Electricity Regulatory Commission (APSERC).
6. Providing assistance to DoP:GoAP in public hearing before the APSERC and matters pertaining to the Tariff fixation before APSERC including providing clarifications.
7. Any other matter including clarifications.

**II. Responsibilities of Consultant:**

Assessing expected ARR for the financial year(s) that the Utility is permitted to recover in accordance with the relevant laws, rules and regulations, current tariff applicable terms and conditions and the expected revenue from the current tariff, proposed tariff including terms and conditions, estimated change in the annual revenue that would result from the proposed tariff changes, calculation in support of determination of cost based tariff fee of subsidies and cross subsidies, rationale for proposed tariff changes, fixed and energy charges payable at minimum commitments as per power purchase agreements, power purchase interest charges and repayment schedule of debt and leasing and cash inflow and outflow position.

Developing suitable and appropriate assumptions and methodology as per the formats prescribed by the State Electricity Regulatory Commission for determining the elements of costs and their prudent level and for determining the capital base and factor for the rate of return.

To take into account for determining the permissible cost operating electricity requirements including operational norms and operating expenses. The operational norms which are known as performance norms or parameters will include technical costs and financial cost.

For the purpose of determination of tariff to keep in view the following rationale, derived from the various relevant Acts, national consensus and reports of important Committees:

- a) Average cost of supply should form the basis for determination of tariff.
- b) The factors which would encourage competition, efficiency, economical use of resources, good industry practices and good optimum investments.

  
Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone.

SCHEDULE - A OF CONTRACT:

**Consultants Personnel**

Sl. No.	Name & Designation	Area of Specialization
1.	Sayantana Banerjee, Partner	
2.	Soumyajit Das, Executive	

  
Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone.



sub-stations in the state of Arunachal Pradesh, and having its office at Vidyut Bhawan, Department of Power, Zero Point, Itanagar, Arunachal Pradesh, (hereinafter referred to as "DoP:AP") (which expression shall include its administrators, successors, executors and permitted assigns) of the other part.

**NER-II and DoP:AP shall be collectively known as "Parties" and individually as "Party".**

**Whereas, NER-II has been granted transmission license by the Central Electricity Regulatory Commission (hereinafter referred as "CERC") to establish transmission system for "NER System Strengthening Scheme-II (Part B) and V" (NERSS- IIB & V) as a part of Inter-State Transmission System (ISTS) (hereinafter referred to as "the Transmission System"), comprising two 132 kV line bays in the switchyard of 132 kV sub-station at Chimpu (Itanagar) of DoP:AP in addition to other transmission elements.**

**Whereas, NER-II has setup the project on Build, Own, Operate and Maintain (BOOM) basis.**

**Whereas, REC Transmission Projects Company Limited (hereinafter referred as "RECTPCL") was the Bid Process Coordinator ("BPC") for this project.**

**Whereas, as per the Transmission Service Agreement (TSA) Dated 26-12-2016 for the project NERSS-IIB & V, under Chapter-E in Clause-4.0 at Pages-145 & 146, it is stipulated that the Operation & Maintenance (O&M) of the Transmission System, i.e. the two 132 kV line bays constructed and owned by the NER-II under the project NERSS- IIB & V in the switchyard of 132 kV sub-station at Chimpu (Itanagar) of DoP:AP shall be rendered by DoP:AP on charges to be borne by NER-II as per the mechanisms as specified & agreed therein within the provisions of the TSA.**

**Whereas, for effecting above O&M services of the bays, an agreement needs to be signed between NER-II and DoP:AP; and, hence this Agreement.**

Whereas, on request of NER-II, DoP:AP has agreed to carry out the O&M services of the equipments of said Transmission Systems of 132 kV bays, viz., Biswanath Chariali Feeder - 01 and Biswanath Chariali Feeder - 02; in short, **BNC-01** and **BNC-02** at 132 kV Sub-Station at Chimpu (Itanagar) of DoP:AP.

Now therefore in consideration of the mutual agreements and covenants set forth herein, it is hereby agreed by both the parties as follows:

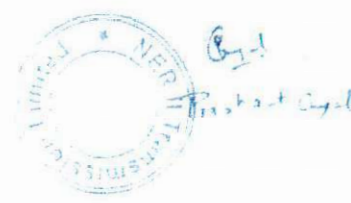
**NOW, THEREFORE, THIS AGREEMENT WITNESS AS UNDER**

For the purpose of this Agreement the term and condition incorporated used herein shall unless repugnant to the context thereof shall have the meaning assigned to them as under.

**I. SCOPE AND SERVICES**

- A. 132 kV BNC-01 and BNC-02 bays owned by NER-II in the 132 kV Sub-Station Switchyard at Chimpu (Itanagar) of DoP:AP.**

Chief Engineer (P)  
Trans. Ping & Monitoring  
Dept. Of Power  
Vidyut Bhawan, Itanagar



**B. Maintenance of the line will be carried out by NER-II. However, O&M of equipments of above line bays installed & owned by NER-II at the Chimpu (Itanagar) 132 kV Sub-Station Switchyard of DoP:AP shall be carried out by DoP:AP. The terminal equipments for the purpose of the scope of work covered under this agreement will be up to the terminal gantry at the 132 kV Chimpu (Itanagar) Substation) Switchyard.**

**C. Operation and Maintenance covers the followings:**

- a. 24x7 System Operation, Monitoring (In 3 shifts) and associated works as per the directions of NERLDC.
- b. Periodical inspection of the switchyard bay equipment including visual inspection of Circuit Breakers (CB)s, Current Transformers (CT)s, Isolators and Capacitor Voltage Transformers (CVT)s for any abnormalities.
- c. Minor Repairs/Replacements Services (Only Labour and Services).
- d. Sharing of the Tripping Data /Incident Reports in case of any eventualities to comply with the IEGC.
- e. Extract of DR and Event Loggers in case of any tripping incident and sharing with NER- II to comply with the IEGC.
- f. Emergency restoration of the Line Bays as per direction of the North Eastern Regional Load Dispatch Centre (NERLDC)/Arunachal Pradesh State Load Dispatch Centre (APSLDC) as part of system normalization process for restoration of the connected lines to ensure uninterrupted power supply and availability of the transmission system following any tripping incident due to fault(s) of the line or systems at the other terminal end of the line.
- g. Incident analysis and data submission.
- h. Providing daily operational data.
- i. Checking healthiness & Routine Maintenance of the auxiliary supply systems (AC and DC systems), Communication systems and Emergency Supply systems for the bays.
- j. Facilitating the required shutdowns as required from time to time to carry out the maintenance of the bays and connected lines.
- k. Issue of Permit to work for Connected Lines and Periodic Diagnostic testing of the Bays.
- l. Coordination with remote end sub-station (Biswanath Chariali, PGCIL) in real time for any operations related requirements.

*Chief Engineer (P)  
 Planning & Monitoring Zone  
 Deptt. Of Power  
 Itanagar*

*Prashant Goyal*



**II. OPERATION AND MAINTENANCE OF LINE BAYS:**

- a. DoP:AP shall carry out, on behalf of NER-II, the normal Operation & Maintenance of the 132 kV Line Bays of BNC-01 and BNC-02 at Chimpu (Itanagar) 132 kV Sub-Station Switchyard of DoP:AP during the validity period of this agreement.
- b. DoP:AP shall carry out 24 hours system Operation, Monitoring (In 3 shifts) and Routine Maintenance/Inspection as per standard practices and procedures. Wherever NER-II maintenance schedule indicates some additional activities, not covered in this agreement, those will be mutually discussed between NER-II and DoP:AP for finalization and inclusion in the schedule of Routine Maintenance/Inspection. NER-II shall supply all necessary Manuals, Drawings, Instruction Booklet, initial Commissioning Schedule/Report, Cable Schedule, Cable Termination details and other relevant details of the equipment provided by them in the line bays to the designated authority of DoP:AP.
- c. The services of DoP:AP personnel for supervision of repairs, rectifications, troubleshooting, like replacement of CB poles, CTs and Isolators etc. shall also be within scope of the contract. In case services of the Original Equipment Manufacturer (OEM) or any outside agencies are required for any occasion, DoP:AP will arrange the same at the cost of NER-II with prior intimation to NER-II. However, in case of emergencies, works will be carried out by specialist from OEM or any other agency and charges shall be intimated to NER-II, or NER-II shall arrange the same upon receipt of intimation from DoP:AP.
- d. It is mutually agreed that this contract is for normal O&M of the equipments, and any abnormal failure/situation arising due to any reasons whatsoever shall be dealt with by NER-II only.
- e. The maintenance works will not cover supply of equipment/spares, including emergency replacement, special tools, and parts which NER-II will have to supply in accordance with the requisition of DoP:AP.
- f. The maintenance work will not cover special preventive maintenance including periodic overhauling and calibration of all equipments duly outsourced from specialized service providers.
- g. The maintenance work will not cover periodic diagnostic testing and analysis of equipments using sophisticated equipments.
- h. DoP:AP shall maintain records of Operations, Monitorings/Maintenances/Inspections carried out by them.
- i. The required spares for maintenance activities shall be provided by NER-II in line with the Transmission Service Agreement from time to time upon receipt of written request from DoP:AP.
- j. In case any Spares/Equipment/Accessories procured by DoP:AP are utilized in the maintenance of NER-II line bays, the same shall be replenished by NER-II to DoP:AP at the earliest.

*Handwritten signature*  
 Engineer (P)  
 Operation & Monitoring  
 Dept. Of Power  
 Itanagar

*Handwritten signature: Prashant Singh*  


III. Monthly reports of Operations, Monitoring, Trippings, Routine Maintenance/Inspections shall be furnished as per agreed norms and formats carried out by DoP:AP. NER-II authorized representatives shall be permitted to visit the Control Room and Switchyard for routine inspections and shall also be permitted to go through the Operations, Inspection/ Routine Maintenance records pertaining to the equipment belonging to NER-II. However, they will not unduly interfere in the working environment of the personnel of DoP:AP in any manner which would construed to be infringements in rightful exclusive domains and authorities of DoP:AP.

IV. ANNUAL O&M CHARGES

- a. NER-II shall pay DoP:AP charges @ 8% (Eight percentage) per annum of final capital cost of erected equipment annually from the Date of Commercial Operation of the line bays, i.e. from April 02, 2021, towards the O&M services in line with the TSA.
- b. The cost for supply, erection & commissioning of the Transmission System, i.e. the two 132 kV Line Bays, viz., BNC-01 and BNC-02, installed & owned by NER-II at the 132 kV Sub-Station at Chimpu (Itanagar) of DoP:AP is indicated at Schedule-I for the 132 kV feeder lines connected with Biswanath Chariali Sub-Station (one circuit via Gohpur 132 kV Sub-Station).
- c. The cost of the Transmission System shall be certified by the statutory auditors of NER-II. For the first year, O&M charges payable shall be on pro-rata basis @ 8% per annum on capital cost of erected equipments.
- d. The O&M charges shall be escalated @10% over previous year for the second year or adjusted as per Consumer Price Index (CPI), whichever becomes higher.
- e. The above O&M charges are inclusive of space rental, electricity, water and other civic charges. The charges also include watch and ward, security, accommodation and public health, exclusive of any statutory levies, taxes, duties, cess or any other kind of imposition whatsoever imposed/charged by any government (Central/State) and or any other local bodies/authorities related to the equipments of the NER-II line bays at 132 kV Sub-Station switchyard and related O&M services.
- f. The O&M expenses shall be paid by NER-II on Yearly basis at the beginning of Financial Year; or staggered in two parts, one for the half year at the beginning of the Financial Year, and another for the balance half year at the end of the closing Financial Year. Such payments have to be rendered within 30 (Thirty) days of submission of invoice by DoP:AP.

Chief Engineer (R)  
 Trans. Png & Monitoring  
 Deptt. Of Power  
 Vidyut Bhawan, Itanagar

Prd  
 Rishat Singh

**V. INSURANCE:**

NER-II will be solely responsible for taking appropriate insurance cover for the equipment at their cost and lodging claims and processing them with the Insurance Company for recovery. DoP:AP would take all necessary care and precautions while handling the equipment for maintenance purposes.

**VI. FORCE MAJEURE:**

The parties shall ensure due compliance with the terms of this agreement. However, no parties shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the agreement to the extent that such a failure is due to force majeure events such as war, rebellion, mutiny, civil commotion, riot, strike, lockout, forces of nature, accident, act of God, act of Government and any other reasons beyond the control of concerned party. But any party claiming the benefit of this clause shall satisfy the other party of the existence of such an event and given written notice within 60 days to the other party to this effect.

**VII. ARBITRATION:**

Any dispute arising from the performance of this Agreement or in connection with this Agreement shall be resolved amicably by the parties through friendly consultations. If the parties fail to resolve the dispute in this way, such dispute shall be submitted to Arbitration under Indian Arbitration and Conciliation Act, 1996, or any statutory modification or re-enactment thereof for the time being in force (hereinafter to be referred as the "Arbitration Act"). The Arbitration will be conducted by Arbitral tribunal. Each Party to appoint its nominee Arbitrator and both the Arbitrators so appointed will appoint Presiding Arbitrator. The location of the assets being in Itanagar, Arunachal Pradesh, the arbitration shall be held at Itanagar and conducted in English language. The award of the arbitrator shall be final and binding on both the parties.

**VIII. CO-ORDINATION:**

Communication/Correspondence Coordination between the parties shall be as under:

a. Operation Coordination:

Sl. No.	Particulars	NER-II	DoP:AP
1.	Operational Nodal Stations:	Central Control Room, Bhopal	Sub-Station Control Room Chimpu, Itanagar
2.	Contact Number		9485236407
3.	Operational In-Charge	Shift In-Charge	Shift In-Charge
4.	Sub-Station In-Charge		Junior Engineer (E), Chimpu 132/33 kV Sub-Station.
5.	Sub-Station Controlling Officer		Assistant Engineer (E) Itanagar Grid Station Sub-Division, Chimpu, Itanagar.

Chief Engineer (I) Trans. Png & Monitoring Deptt. Of Power, Vidyut Bhawan, Itanagar

Prashant Singh

## b. Administrative Coordination:

Sl. No.	Particulars	NER-II	DoP:AP
1.	Nodal Officer for communications & correspondences:		Executive Engineer (E), Transmission Division No. II, Department of Power, Government of Arunachal Pradesh.
2.	Postal Communication Address:		132/33 kV Sub-Station, Chimpu, Itanagar, Arunachal Pradesh PIN-791113.
3.	E-mail ID:		exentdii@gmail.com

## IX. IMPLEMENTATION OF THE AGREEMENT:

All discretions to be exercised and directions, approvals, consents, notices to be given and actions to be taken under these present unless otherwise expressly provided herein, shall be exercised, and given by the signatories to this Agreement or by the authorized representatives(s) that each party may nominate in this behalf and notify in writing to the other party by Registered Post. Any other nomination of authorized representative(s) shall be informed likewise in writing by the parties within one month of signing of the Agreement.

## X. NOTICE:

All notices required or referred to under this agreement shall be in writing and signed by respective authorized signatories of the parties mentioned herein below, unless otherwise notified. Each such notice shall be deemed to have been duly given, if delivered or served by registered mail/speed post of Department of Post with an acknowledgement due to the other party as follows:

1. DoP:AP
  - a. Chief Engineer (Power), Transmission, Planning & Monitoring Zone  
Department of Power, Government of Arunachal Pradesh  
Vidyut Bhawan, O-Point, Itanagar-791111.
  - b. Superintending Engineer (E), Electrical Transmission Circle  
Department of Power, Government of Arunachal Pradesh  
132/33 kV Sub-Station, Chimpu, Itanagar-791113.
2. NER-II
  - a. General Manager (Head, Asset Management and O&M)  
Bhopal.
  - b. Shift In-Charge Central Control Room  
Bhopal.

Chief Engineer (P)  
Trans Plng & Monitoring Zone  
Deptt. Of Power  
Vidyut Bhawan, Itanagar

## XI. EFFECTIVE DATE &amp; CONTRACT PERIOD:

- a. Under this Agreement, the effective date shall be from the date of commissioning of the bays i.e., **from 02 April 2021**.
- b. This agreement will be valid for 5 years, and same shall be reviewed for maintainability of the agreement from 6<sup>th</sup> year and will be extended further on mutual agreement.

Prakash Singh

**XII. TERMINATION OF AGREEMENT:**

a. In the event when the parties **mutually agree to terminate this Agreement on account of Force Majeure reasons**, the termination shall take effect from the date and time agreed upon mutually. On such termination of this Agreement, compensation shall be paid to DoP:AP for services performed by it up to the date of termination. DoP:AP shall be paid proportionately for such items of work, which have been completed/partially completed, up to the date of termination.

b. This **Agreement may also be terminated in case of disagreement on the contract terms and/or dissatisfaction over the services rendered by DoP:AP**. However, before taking recourse to termination, a notice to the effect shall be rendered by NER-II Transmission Limited to DoP:AP for amicable resolution of the disagreement and/or rectification of dissatisfaction; and the Agreement shall not be terminated in case the disagreement of terms and/or the dissatisfactions are removed amicably through consultations and actions.

However, in the event of non-resolution of the disagreement, and/or continuation of the dissatisfactory services, provided such dissatisfactions are evidenced to satisfaction of DoP:AP, the Agreement shall be terminated with 60 (Sixty) days notice. In such case, no payments has to be made to DoP:AP after expiry of the termination notice period, except rental and civic charges. DoP:AP shall accordingly, raise the Proforma Invoices for the rental and other civic charges as applicable; and NER-II shall render the payments within 30 (Thirty) days of raising such invoices.

**XIII. AMENDMENT:**

This agreement may be amended or modified if necessary, by a written instrument signed by the Parties and the same shall be considered as an integral part of this document.

**XIV. GOVERNING LAW**

This Agreement shall be governed by the laws of India and Courts in Itanagar alone shall have exclusive jurisdiction over any dispute arising from this Agreement.

IN WITNESS WHEREOF, the "Parties" hereto have fully executed these presents through their authorized representatives on the Day, Month and Year mentioned above.

**For NER-II Transmission Limited**

**For DoP:AP**

Name: **Prashant Goyal**

Name: **H. R. Bado**

Designation: **Manager**  
NER-II Transmission Ltd.

Designation: **Chief Engineer (Power)**  
TP&M Zone

Address: **Nandan Kanan, First Floor,**  
**Opposite Adarsh Academy,**  
**House No. 27, Ward No. 11, College Road**  
**Ambicapatty, Silchar-788004 (Assam).**

Address: **Vidyut Bhawan, First Floor**  
**0-Point, Itanagar-791111**  
**Arunachal Pradesh.**

Chief Engineer (P)  
Trans Pline & Monitoring Zone  
Deptt. Of Power  
Vidyut Bhawan Itanagar



Schedule-I

Break-up amounts towards Capital Expenditure in establishment of 2 Nos. 132 kV Line Bays  
(Biswanath Chariali-01 & Biswanath Chariali-02)  
at 132 kV Chimpu (Itanagar) Substation of DoP:AP

Sl. No.	Description	Amount (in Rs.)
1	Supply of material	3,96,39,808
2	Erection (Electrical portion)	17,66,460
3	Erection (Civil portion)	69,89,922.00
Total:		4,83,96,190.00
Rupees Four Crore Eighty Three Lakhs Ninety Six Thousand One Hundred and Ninety Only.		

Chief Engineer (P)  
Transmission & Monitoring Zone  
Deptt. Of Power  
Vidyut Bhawan, Itanagar.

Prashant Singh



SCHEDULE – A OF CONTRACT:

**Consultants Personnel**

Sl. No.	Name & Designation	Area of Specialization
1.	Sayantana Banerjee, Partner	
2.	Soumyajit Das, Executive	

  
Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone.

SCHEDULE – A OF CONTRACT:

**Consultants Personnel**

Sl. No.	Name & Designation	Area of Specialization
1.	Sayantana Banerjee, Partner	
2.	Soumyajit Das, Executive	

  
**Chief Engineer (Power)**  
Transmission, Planning & Monitoring Zone.